

Non-Invasive, Whole-Building Gas Data Acquisition Sensor VV – 100 – XX – G

Instructions for ROTARY or TURBINE GAS METERS



OUTDOOR/WET METER LOCATIONS <u>APPROVED</u> WHEN INSTALLED WITH REMOTE SENSOR PROBE Confirm Meter Compatibility Before Invasive Site Work. See Instructions or Contact Vata Verks NOT FOR USE IN HAZARDOUS OR EXPLOSIVE ENVIRONMENTS

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HARDWARE LAYOUT / SPECIFICATIONS

BOARD COMPONENTS



UNIT COMPONENTS



COMPONENTS

- **Ribbon Probe Connection** Α.
- Β. Ethernet connection
- Mini-USB connection (configuration /power) С.
- Reset Button: Paperclip accessible D. LEDs blink off when actuated.
- F. SD Card
- F. Jumper switch (U15)
- G. 3.7V Lithium Backup battery
- 15 Position terminal block н.
- Sensor chip location (Ribbon Probe Shown) ١.
- I. Remote Sensor switches (U14)

LED Key

Slow = 1.0 second blink

Fast = 0.3 second blink

Error (yellow):

- Off: running a command (ex: tracking)
- Slow: unit in idle state. Waiting for command
- Fast: unit is reading amplitude.
- Solid: hard fault including low bus voltage

Status

- Fast: calibrating phase of tracking •
- Solid: tracking phase of tracking

USB

- Off: USB port inactive or faulted (PC error)
- Slow / Fast: USB transmitting & receiving

Bat

- Off: battery is fully charged •
- Fast: bus voltage too low to support operation
- On: battery charging or no battery present

Com1 (Reserved)

Com2 (Remote Probe: Tracking / Amplitude mode)

- Solid: communicating with Probe •
- Slow: failing to Communicate (check wiring) •
- Off: not in Tracking or Amplitude mode •

2

VV-100 SPECIFICATIONS

Water Version: VV-100-XX-W Water Meter Compatibility All positive displacement, piston compound, multi-jet, single jet Incompatible: Solid state / Ultra-sonic / Sensus Omni: see VV-200 series Gas Version: VV-100-XX-G

Gas Meter Compatibility All diaphragm, rotary, turbine.

Incompatible: Ultra-sonic

Data Protocols

- Modbus-TCP via Ethernet
- Modbus-RTU via Term. Block
- Telnet via Ethernet
- MQTT via Ethernet
- Pulse via Term. Block
- HTTP Publish via Ethernet
- Data Log via Onboard

Resolution (in meter revolutions)

- 1 rev Standard
- 1/100th rev Optional

Accuracy (12 month)

• Water Meter: >99%

• Gas Meter: >97%

Control and Management

- via USB cable Local:
- Remote[.] via Telnet / Web
- Installation Limits
 - -20C to 40C
 - 10% 95% RH non-condensing
 - Not for hazardous locations

Main Unit and Ribbon Probe

- Indoor / Drv
- Length: 1.5 ft ribbon cable Remote Probe
- Outdoor, immersion, burial
- Max extended: 200 ft CAT6
- **Power Consumption**

• 300mA Max **Power Options**

- 5V via USB to wall adaptor
- +5VDC 1Amp via Term. Block
- Available 12 24V via converter

Backup Battery: Recharg 3.7V Li-ion Backup life vs probe length

12hr@2 ft, 6hr@100 ft, 1hr@200 ft Certifications

Complies with Part 15 of FCC Rules

VVD204:2021.11.01



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Instructions for ROTARY or TURBINE GAS METERS





INSTALLING WITH A LAPTOP

II. Tracking (Counting Meter Revolutions)

PRO TIP

- When Meter is distant from Main Unit's final location, consider a temporary set-up at Meter with laptop to locate Probe, and discover Meter K-factor (if unknown).
- Romet, and Turbine Installations should follow this Tip. •
- Honeywell Rabo Installations: contact Vata Verks

Tracking Meter Revolutions

1.	Gas should flow this step [*] Safely use Gas equipment per appliance instructions		
2.	Strap the sensor to the meter. See pg 12 for location.		
3.	To Calibrate or Re-Calibrate At <u>Tracking Menu</u> type:		
	x ENTER	Wait for "Function complete" Keeps last calibration & rev. count	
	r ENTER	Deletes calibration & rev. count	
	t ENTER	Calibrates and starts tracking *If Flow=0, unit will Auto-Calibrate and Track whenever flow starts.	
	It takes 5 - 10 seconds to track on Rotary or Turbine Meters displaying revolution count every 5 seconds.		
4.	Strap or Zip Tie sensor in place. (permanently) Zip tie Probe cable to adjacent pipe as strain relief.		
	If sensor moves, Re-Calibrate . (see above)		

If discovering K-factor on-site. Start Now. Otherwise: **** Stop Gas Flow **** See pg 7 to Configure Communications

Having Trouble Tracking? Refer to: Signal Strength or Troubleshooting pg 11

Data Displayed with Successful Tracking



To Start or Stop the Display feed

3 ENTER 2 ENTER to stop reporting to the screen

to re-start reporting to the screen



Instructions for **ROTARY or TURBINE GAS METERS**

INSTALLING WITH A LAPTOP



III. K-Factor (Converting Revolutions to Flow Volume)

Converting Revolutions to Flow Volume

K-Factor = Meter capacity in Revolutions / Unit Volume (ex: 9.2 revs / ft³) K-Factor converts Revolution Count to Flow Volume.

A: REQUEST YOUR K-FACTOR

Nearly ALL Rotary / Turbine Meters have been Pre-Measured.

1. If pre-measured, we will share the K-factor with you. Email to: info@vataverks.com



1) Your Name, Company, Mobile #

- **2**) Installation City, state
 - 3) Photo of VV-100 Barcode Label
 - 4) Photo of Meter + Meter Data Plate

NOTE: One time only K-factor response per barcode. Day-of-Install requests not recommended.

B: DISCOVER YOUR K-FACTOR On-Site or Off-Site

Pg 7: Option 1. Calculated on the Meter

- **On-Site** •
- Requires Gas Flow
- Requires < 10 minutes

Pg 8: Option 2. Calculated using Utility Bills

- Off-Site
- Requires 32 60 days.

How to Use the K-Factor

FOR MODBUS, MQTT, HTPP

To Transmit Volume

Or Transmit Revolutions

- 1) Enter K-factor in Tracking Menu
- 2) NOTE: If K-factor <1.0, See top pg 5.

FOR PULSE

To Pulse per Standard Volume (ex: 1 pulse / 10 ft³)

1) Use K-factor to calculate Pulse K-factor. Enter in Pulse Menu

Or Pre-program Pulse K-Factor (ex: 10 revs / pulse)

- 2) Use K-factor to calculate resulting Volume per Pulse.
- 3) Apply K-factor to your Revolution data in the Cloud

Remember to SAVE Often: 'S' ENTER

IV. Configure Communications

With K-Factor Known and Sensor Probe Strapped in Place

- **TO COMPLETE THIS INSTALLATION**
- To Configure Communication for: MQTT, Modbus-TCP, Modbus-RTU, Pulse, HTTP Publish, Data Logging, Telnet: See "Data Transmission Instructions" found at https://vataverks.com/support/
- If Communication is configured and data received, transfer to permanent power
 - o Transfer USB Cord with Wall Adaptor to wall outlet
 - OR Optional 5VDC to terminal Strip (pg 2)



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SUPPLEMENTARY INFORMATION



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Supplementary Information -

K-FACTOR MEASUREMENT



2

Increasing Tracking display rate from 5 seconds to 1 second can increase accuracy of your K-factor data. In Tracking Menu:

 ENTER expands Menu
 ENTER sets display rate to 1/sec. return to 5 second rate when finished

If K-Factor < 1.0

The VV-100 <u>requires</u> a K-factor of 1.0 or greater. If K-factor is <1.0: Multiply both sides by 10.

Example: If a meter K-factor is: 0.33 Revs / ft3 Convert K-factor to: 3.3 Revs / 10 ft3.

OPTION 1: K-Factor Calculated using the Meter

K-Factor = (Revolutions from the Vata Verks Display) / (Flow Volume from the Meter Register).

Gas must be flowing for this step. Safely use gas appliance or heating system



*Note: More revolutions = higher accuracy K-Factor (preferably >400 revolutions).

TO STOP K-FACTOR MEASUREMENT

Simultaneously record Rev. Count from the Vata Verks Display AND take a photo of the "non-compensated" Meter Display. NOTE: All digits on photo (including 10's, 1's, and black/white dial) MUST be legible. See page 12



Meter Display



****Gas Flow Can Be Turned OFF****



Supplementary Information -

K-FACTOR MEASUREMENT

OPTION 1: K-Factor Calculated on the Meter: Continued



OPTION 2: K-Factor Calculated Using the Utility Bill. No meter read or on-site laptop required.

	Install Sensor. Use your archived sensor data with 1 fully Sensor Tracked Utility Bill period.				
1	Revolutions	= (Rev. Count LAST day* of utility bill) – (Rev. Count 1st day* of bill)			
2	Flow Volume (ft ³)	= Therms used from the monthly bill x 96.7 ft ³ per Therm			
3	Revolutions	/ Flow Volume (ft ³) = K-Factor (revs/ ft ³)			

2 consecutive "Actual" Meter Reads required. No Estimated reads.

2nd Utility Bill must START after the date of installation.

*Time of Billing Period START / STOP is unknown. Use 12:00 Noon when choosing Vata Verks Sensor data. Adding subsequent months will improve accuracy.

Return to pg 5 to Apply K-Factor and complete the installation.



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Supplementary Information -

INSTALLING WITHOUT A LAPTOP



PRO TIP: Installing Units without a laptop On-Site
Use Simulation pg 11 to familiarize before sending to field.
PRO TIP: Installing Units with Remote Probe
Temporarily set up at Meter to confirm tracking.
A laptop is suggested for larger meters and all Turbines.

Setting up the Main Unit

- 1. Unit MUST be Assembled and Configured Off-Site (see pg 3) See Instructions: Configuring Data Transmission at: https://vataverks.com/support/
- 2. Strap Probe to meter. Refer to Sensor Placement Maps (pg 12).
- **3.** Connect Power: USB wall adaptor OR 5VDC to terminal strip. LEDs will be ON.
- Gas MUST flow through Meter THIS STEP.
 <u>Gently</u> depress Reset with paperclip. LEDs will blink off. (pg 2)
 With Reset, Unit will auto-Calibrate then track with flow
 (If Flow=0, unit will Auto-Calibrate and Track when flow starts)
- 5. COM2 LED solid if Remote Probe is Communicating. Status LED blinks if Calibrating. Solid if Tracking Flow **** Gas Flow Can be Turned OFF ****
- **6.** Zip Tie Probe Cable to pipe as strain relief. Permanently
- 7. Finish: Affix Main Unit in a dry location.
- 8. If MQTT, Modbus, HTTP: Connect Ethernet cable to Gateway
- 9. If Pulse: Wire twisted pair from terminal strip to Pulse counter
- **10.** If unit Sensor Probe was unplugged, or unit lost power: Reset the device. Repeat steps 4, 5, 6.
- **11.** Confirm data is being received.
- 12. Discover K-Factor (see below)

Options to Discover K-Factor without a Laptop*

- A. From Vata Verks K-factor archive. (pg 5)
- B. Using Monthly Bills * (pg 8)
- **C.** Real-time tracking data received in office (pg 7) with Simultaneous meter reads in the field.
- D. Archived tracking data synchronized (pg 5) with time stamped photos of meter register*

*If meter resolution is 100 ft³, high flow volume is required to reduce error.



sensor chip	
	SCH HIJ
XXXXX	
	HAAA



Failure to Calibrate?

Option 1	Reposition Probe: try again. Repeat Steps 4 through 12
Option 2	A Telnet connected colleague can help identify the strongest magnetic field location <u>(pg 11)</u>



Instructions for ROTARY or TURBINE GAS METERS

Supplementary Information -

COMMAND MENU REFERENCE

MAIN MENU

- M Main Menu
- T Tracking menu
- C Communication menu
- N Network menu
- P Pulse Output menu
- Z Device maintenance menu
- g Logout
- x Exit current function
- **S** Save configuration

SEE BELOW

(to configure for Modbus, MQTT, HTTP Publish) (to configure for Modbus, MQTT, Telnet) (to configure for Pulse) SEE BELOW

SAVE OFTEN

- Some configuration parameters require a reset to take effect
- M Return to Main Menu

T ENTER

****TRACKING MENU****

a - Signal Strength (requires flow) measure magnetic field strength t - Start tracking (requires flow) x - Stop Tracking or Signal Strength r - Reset tracker to 0, deletes calibration **k** - Enter meter K factor rev/unit volume (k xxx.xxx) for entering k factor. Will not accept k-factor <1.0. see pg 7. v - Set Units (gal, ft3, m3, rev) (v gal) K-factor can be any unit of volume. This takes note of the choice. 2 - Start reporting data to screen 3 - Stop reporting data to screen + - Show Advanced Functions So many other features SAVE OFTEN S - Save configuration Some configuration parameters require a reset to take effect M – Return to Main Menu

Z ENTER

****MAINTENANCE MENU****

a - Start Tracking on powerup default is enabled. **c** - Display current configuration – all useful information useful information: Serial Number and firmware build v - Display Version Information b - Display device info and battery status displays programmed time R - Reset Board soft Reset: saves tracking+count. (hard button Reset does not) **f** - Restore factory defaults (Note: Push button Reset deletes Calibration and Tracking) **r** - Reload last saved configuration p - Save path file m - Record signal strength (SEE INSTR) w - Enable/Disable Web Server Default is enabled u - Set device username and password t - Set Time of day 24Hr format (t yyyy:mm:ddThh:mm:ss) programming time k - Unlock features admin Use S - Save configuration SAVE OFTEN Some configuration parameters require a reset to take effect M – Return to Main Menu



Instructions for ROTARY or TURBINE GAS METERS

Supplementary Information -

TROUBLESHOOTING



Trouble / Causes / Corrections

Attempting to Track Displays: "Start Tracking" Does not display: P1, P2 etc showing calibration.

- a. No flow through meter?
- b. Sensor not strapped to meter?
- c. Magnetic Field too weak: Find Stronger (pg 12)
- d. Meter incompatible

2. Attempting to Track Displays: "Start Tracking" Display repeats over and over P1, P2, P3, P4, P5

- a. Flow happening, but magnetic field too weak.
- b. Find Stronger Field (see Right)

3. Attempting to Track

Does not display "Start Tracking"

- a. Repeat the steps x, r, t (see pg 4)
- b. Wait for "Function Complete"
 - after "x", before "r"

4. Will not track. Though Magnetic Field is strong.

- a. Go to Z Menu, and Reset "R" the device.
- 5. "Sensor Stall" warning
 - a. Check that Sensor is correctly wired.
 - b. Reset the device
- 6. "Remote Sensor Not Found" warning or COM2 LED blinking
 - a. Check that Sensor is correctly wired
 - b. Go to Z Menu, and Reset "R" the device.
- 7. LED's are OFF, though Power is ON
 - a. Unscrew top, Find Switch U15, Confirm all OFF.
 - b. Reset the Unit with Push Button

8. K-Factor Entry on Tracking Menu: Displays: **Invalid Data Entry**

- a. K-factor <1.0 is not accepted by VV-100
- b. Use 10X. Ex: 0.3 rev/ft3 = 3.3 rev / 10 ft3
- c. Enter 3.3, and take note of 10 ft3.

9. Forgot Password or Username

a. Contact Vata Verks for instructions

Desk Top Simulation

Sensor function simulated using Earth's magnetic field.

From Tracking Menu:

Simulate Tracking

- A) Holding probe in hand
- B) x ENTER to stop function
- C) r ENTER to delete calibration
- D) t ENTER to calibrate / track
- E) Roll sensor back and forth (as below)



Measure Magnetic Fields
A) a ENTER to measure field

B) Move sensor or pass objects by probe

Find Meter's Strongest Signal Location Gas Flow Required

At Tracking Menu:

a ENTER

measures field strength

Seek highest last number in the series.

Hold Probe to meter for multiple readings then move to new location.

If Output is:

A) 9,11,9, <mark>25</mark>	no signal or no flow
B) 27,5,34, <u>175</u>	too low
C) 111,47,267, <u>382</u>	>275 is good
D) 0,630,0, <mark>2500</mark>	>2000 can be too strong*

*If too strong, either:

A) w ENTER disables BoostB) Move Probe to weaker location

Found a suitable location? Repeat Tracking pg 4



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Supplementary Information -

SENSOR PLACEMENT / METER READING



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